

Siting, Zoning & Taxing of Wind Farms in Illinois Conference 2012

New Technology Impact on Health & Safety Issues

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IWWG Siting, Zoning & Taxation Conference









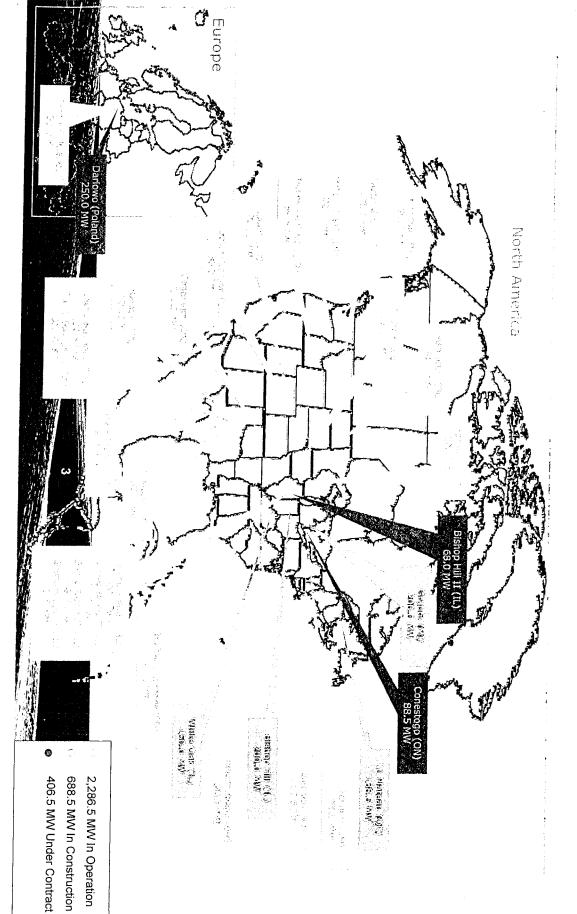




Who is Invenergy?

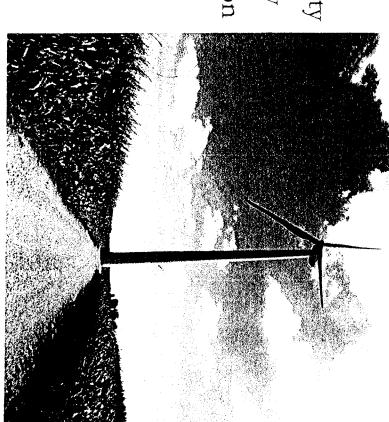
- Developer, Owner and Operator of large scale Wind & Natural development offices in Denver, CO and Rockville, ML Gas energy generation projects headquartered in Chicago with
- One of the 'top 10' wind energy developers in North America based on constructed projects over the last several years.
- Largest "independent" wind energy developer in the United States - "independent" meaning unassociated with a large corporate parent.
- Completed over 2,200 MW of wind projects with more than 1,000 MW in construction or under contract.

Invenergy Wind Projects



Invenergy – Illinois Wind Projects

- ☐ Grand Ridge LaSalle County
- ☐ White Oak McLean County
- □ Bishop Hill Henry County
 □ California Ridge Vermillion
 & Champaign Counties



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Wind Projects – Zoning Process

Infrastructure:

Turbines – size/type, number & layout

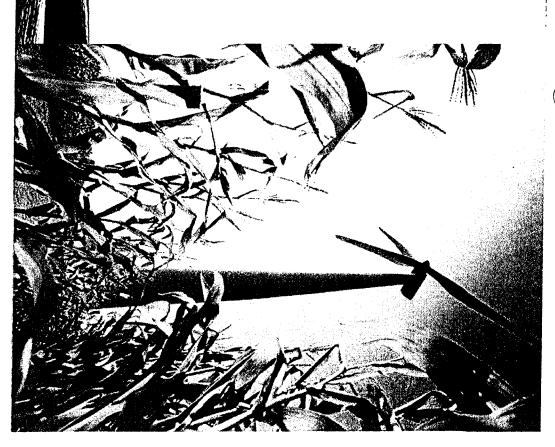
Access Roads – driveway locations Underground Collection System – power & data

Collection Substation

Tie Line to transmission grid Transmission Grid Substation

O&M Building

☐ Design Infrastructure for Long-Term Efficiency



Turbine Foundations

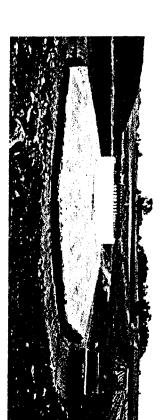
Spread Footer Foundations

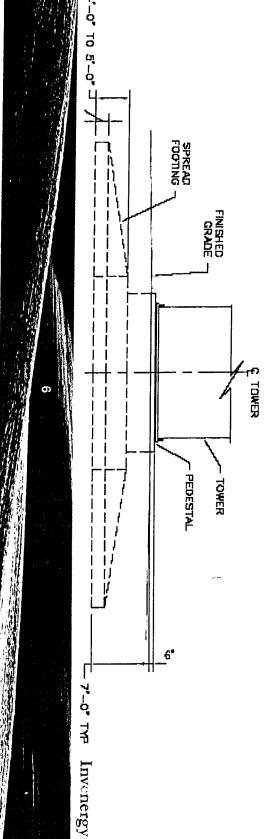
Diameter: 50 feet (typical)

Max Depth: 10 feet (typical)

Depth of soil cover: over 3 feet

Minimizes any impact to field disruptions



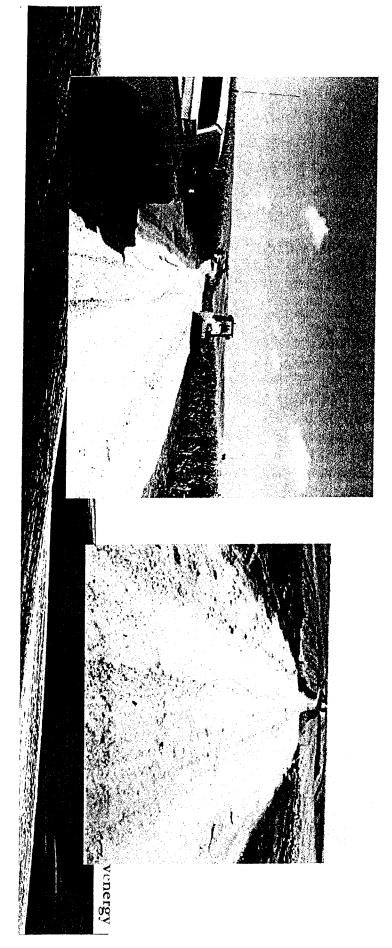


Access Roads

Permanent Road

Stabilized Soil with Gravel Surface

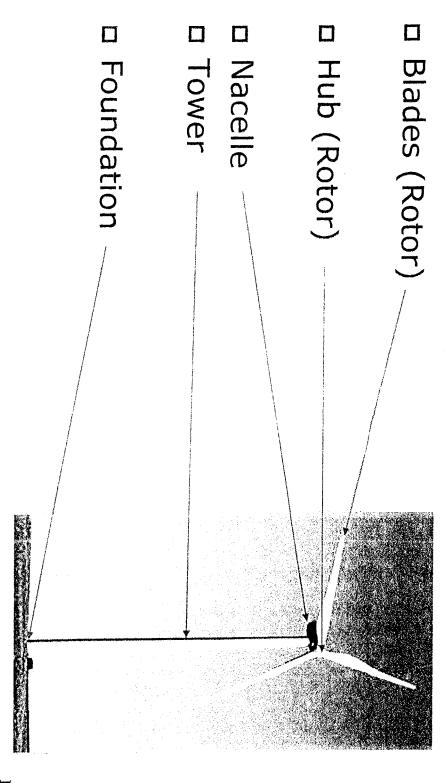
16' wide



Underground Collection System



Wind Turbine



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Long-Term Operation

□ Developers need to amortize large up-front costs over life of project

Long-term easements

Long-term Power Purchase Agreement (PPA)

- Efficient installed infrastructure is key to long-term profitability
- □ Most of the project's infrastructure is never upgraded (foundations, collection lines, etc.)
- ☐ Primary upgrades are associate with turbine rotor & nacelle components

Long-Term Operation

- Two Primary Objectives for Operating Facilities
- Maximize Production generate more power
- Maximize Reliability keep facility up & running
- □ Revenue directly related to Megawatts-Hours of power sold to utilities
- Financial Model is based upon historical data wind turbines regarding the power output and reliability of the
- ☐ Technological advances can improve upon historical predictions

Maximize Production

- □ Physical Rotor Improvements may require SUP revisions
- Blade replacement modify rotor-swept area
- Blade Tip Extensions modify rotor-swept area
- Improved Rotor Aerodynamics blade tip winglets, full blade replacement
- □ Physical Upgrades inside Nacelle likely not require SUP
- Gear Box upgrades/replacement
- Generator upgrades/replacement
- □ Advanced Load Controls IT systems

Improve Reliability

☐ Minor Component Replacement

Pitch Motors

Yaw Motors

Bearings

□ Controls Upgrades – IT Systems

Monitor component conditions Maximize turbine configuration for wind conditions

☐ Regular Maintenance Programs

Lubrication & testing

Component replacement plan

Zoning Implications

□ Tower Heights

Taller towers correlates to "better wind" & greater turbine power production

some setback requirements Increasing tower heights may affect compliance with

□ Larger Rotors / Longer Blades

Larger rotors correlates to greater turbine power production as it "catches more wind"

compliance with some setback requirements Larger rotors raises the "tip height" and may affect

Improved power production improves financials

Conclusion

- ☐ Install an efficient project infrastructure up front for optimal long-term performance
- Utilize technology upgrades to improve power generation of units
- Utilize technology & maintenance programs to improve reliability of the system
- ☐ An efficient & well-maintained facility will be a contributing long-term member of the community

